

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
2009 SUMMER PERIOD RECONCILIATION
SCHEDULE 1: SUMMARY OF SUMMER PERIOD BALANCE
May 2009 - October 2009

	AMOUNT	
Summer Period Beg. Balance	\$489,758	SCHEDULE 2
Less: Reported Collections	(\$6,392,626)	SCHEDULE 2
Less: Billing Adjustment	\$0	SCHEDULE 2
Add: Cost of Firm Gas Allowable	\$5,355,992	SCHEDULE 4
Add: Interest	\$10,128	SCHEDULE 2
Summer Period Ending Balance	(\$536,749)	

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
2009 SUMMER PERIOD RECONCILIATION
SCHEDULE 2: ADJUSTMENTS TO REPORTED SUMMER PERIOD ACCOUNTS
November 2008 - November 2009
Acct 191.10

	<u>Nov-08</u>	<u>Dec-08</u>	<u>Jan-09</u>	<u>Feb-09</u>	<u>Mar-09</u>	<u>Apr-09</u>	<u>May-09</u>	<u>Jun-09</u>	<u>Jul-09</u>	<u>Aug-09</u>	<u>Sep-09</u>	<u>Oct-09</u>	<u>Nov-09</u>	<u>Total</u>
SUMMER PERIOD														
Summer Period Account Beginning Balance (1)	\$ 525,907	\$ 489,758	\$ 491,231	\$ 492,561	\$ 493,895	\$ 495,233	\$ 496,574	\$ 728,829	\$ 306,554	\$ 266,708	\$ 106,002	\$ (255,320)	\$ 91,535	\$ 489,758
Plus: Cost of Firm Gas (Schedule 4)	\$ 2,027	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,400,967	\$ 501,695	\$ 594,295	\$ 592,389	\$ 413,590	\$ 1,940,581	\$ (87,526)	\$ 5,355,992
Less: Reported Collections (Schedule 3)(2)	\$ (39,866)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,170,369)	\$ (925,371)	\$ (634,916)	\$ (753,599)	\$ (774,711)	\$ (1,593,505)	\$ (540,155)	\$ (6,392,626)
Less: Billing Adjustment														
Summer Period Account Ending Balance	\$ 488,068	\$ 489,758	\$ 491,231	\$ 492,561	\$ 493,895	\$ 495,233	\$ 727,172	\$ 305,154	\$ 265,933	\$ 105,498	\$ (255,118)	\$ 91,756	\$ (536,147)	\$ (546,877)
Month's Average Balance	\$ 506,987	\$ 489,758	\$ 491,231	\$ 492,561	\$ 493,895	\$ 495,233	\$ 611,873	\$ 516,991	\$ 286,243	\$ 186,103	\$ (74,558)	\$ (81,782)	\$ (222,306)	
Interest Rate (Prime Rate)	4.00%	3.61%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
Interest Applied	\$ 1,690	\$ 1,473	\$ 1,330	\$ 1,334	\$ 1,338	\$ 1,341	\$ 1,657	\$ 1,400	\$ 775	\$ 504	\$ (202)	\$ (221)	\$ (602)	\$ 10,128
Summer Period Account Ending Balance w/int(3)	\$ 489,758	\$ 491,231	\$ 492,561	\$ 493,895	\$ 495,233	\$ 496,574	\$ 728,829	\$ 306,554	\$ 266,708	\$ 106,002	\$ (255,320)	\$ 91,535		\$ (536,749)

(1) Summer period balance as of October 31, 2008, \$2,032,076, is adjusted by (\$1,506,169) to account for the transition to accrual accounting as required by Commission Order No. 25,038, dated October 30, 2009 in DG 07-033.

(2) Reported collections for November 2008 are the reversal of October 2008 accrued revenues in order to reflect the transition to accrual accounting as required by Commission Order No. 25,038, dated October 30, 2009 in DG 07-033.

(3) Summer period actual ending balance with interest per DG 08-041 Audit Report is \$494,007. This is adjusted by (\$1,735) for a correction to November 2008 revenues, and (\$2,514) to adjust interest due to the transition to accrual accounting.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
2009 SUMMER PERIOD RECONCILIATION
SCHEDULE 3: REVENUE BACKUP TO REPORTED COLLECTIONS(1)
November 2008 - November 2009

FORM III
Schedule 3

	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>Total</u>
Accrued Revenue	\$ (1,506,169)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 613,494	\$ (283,725)	\$ (27,943)	\$ 107,080	\$ 117,255	\$ 458,140	\$ (984,300)	\$ -
Billed Revenue	\$ 1,546,035	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 556,876	\$ 1,209,096	\$ 662,859	\$ 646,519	\$ 657,456	\$ 1,135,365	\$ 1,524,456	\$ 6,392,626
Calendarized Revenue	\$ 39,866	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,170,369	\$ 925,371	\$ 634,916	\$ 753,599	\$ 774,711	\$ 1,593,505	\$ 540,155	\$ 6,392,626

(1) Revenue figures reflect the transition to accrual accounting as required by Commission Order No. 25,038, dated October 30, 2009 in DG 07-033.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
2009 SUMMER PERIOD RECONCILIATION
SCHEDULE 4: PURCHASED GAS COSTS ALLOCATED TO SUMMER PERIOD
May 2009 - October 2009

FORM III
Schedule 4
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<u>Commodity Costs:</u>	<u>November</u> (Actual)	<u>December</u> (Actual)	<u>January</u> (Actual)	<u>February</u> (Actual)	<u>March</u> (Actual)	<u>April</u> (Actual)	<u>May</u> (Actual)	<u>June</u> (Actual)	<u>July</u> (Actual)	<u>August</u> (Actual)	<u>September</u> (Actual)	<u>October</u> (Actual)	<u>November</u> (Actual)	<u>Total</u> <u>Summer</u>
Anadarka Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,195	\$ 49,874	\$ 24,397	\$ 25,637	\$ 79,156	\$ 83,446	\$ 292,705
Distrigas	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,097	\$ 5,097
DTE Energy Trading	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,540	\$ -	\$ -	\$ -	\$ -	\$ 13,540
Emera Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 67,726	\$ 65,494	\$ 77,222	\$ 63,100	\$ 50,930	\$ 117,672	\$ 442,143
Hess	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,683	\$ -	\$ -	\$ -	\$ -	\$ 17,683
JP Morgan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 234,064	\$ 167,353	\$ 237,707	\$ 241,820	\$ -	\$ 393,504	\$ 1,274,449
South Jersey Resources	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 64,049	\$ 156,014	\$ 220,063
Tennessee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,320	\$ 2,051	\$ 890	\$ -	\$ 5,236	\$ 3,156	\$ 12,654
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 333,305	\$ 315,995	\$ 340,218	\$ 330,556	\$ 199,370	\$ 758,889	\$ 2,278,333
Commodity Cost Estimates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 415,087	\$ 314,544	\$ 331,235	\$ 329,454	\$ 210,109	\$ 835,648	\$ -	\$ 2,436,077
Commodity Cost Reversals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (415,087)	\$ (314,544)	\$ (331,235)	\$ (329,454)	\$ (210,109)	\$ (835,648)	\$ (2,436,077)
Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 415,087	\$ 232,762	\$ 332,686	\$ 338,437	\$ 211,211	\$ 824,909	\$ (76,759)	\$ 2,278,333
Withdrawal Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,180	\$ 1,416	\$ (1,334)	\$ 1,346	\$ (719)	\$ 177	\$ -	\$ 2,066
Interruptible Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (390)	\$ -	\$ (7,661)	\$ (4,412)	\$ (11,317)	\$ (11,884)	\$ -	\$ (35,665)
Non Traditional Sales	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,031)	\$ -	\$ -	\$ -	\$ (15,847)	\$ -	\$ -	\$ (21,878)
Net OBA Adj	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 43,338	\$ 1,077	\$ 646	\$ 304	\$ 470	\$ 31,547	\$ -	\$ 77,382
Company Managed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7,372)	\$ (9,065)	\$ -	\$ -	\$ (18,887)	\$ (3,602)	\$ (10,767)	\$ (49,693)
LNG Boiloff	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,110	\$ -	\$ 10,619	\$ 7,534	\$ 7,111	\$ 4,863	\$ -	\$ 35,237
Transportation Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (15,084)	\$ 25,398	\$ 9,519	\$ -	\$ (8,625)	\$ (130,224)	\$ -	\$ (119,017)
Hedging Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 785,953	\$ 6,412	\$ 5,627	\$ 5,393	\$ 6,412	\$ 978,505	\$ -	\$ 1,788,302
Propane	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (67,162)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (67,162)
Prior Period Adjustment	\$ 2,027	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal	\$ 2,027	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 739,542	\$ 25,237	\$ 17,415	\$ 10,164	\$ (41,401)	\$ 869,382	\$ (10,767)	\$ 1,609,573
Total Commodity Costs	\$ 2,027	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,154,629	\$ 257,998	\$ 350,102	\$ 348,601	\$ 169,810	\$ 1,694,291	\$ (87,526)	\$ 3,887,906

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
2009 SUMMER PERIOD RECONCILIATION
SCHEDULE 4: PURCHASED GAS COSTS ALLOCATED TO SUMMER PERIOD
May 2009 - October 2009

FORM III
Schedule 4
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<u>Demand Costs</u>	<u>November</u> (Actual)	<u>December</u> (Actual)	<u>January</u> (Actual)	<u>February</u> (Actual)	<u>March</u> (Actual)	<u>April</u> (Actual)	<u>May</u> (Actual)	<u>June</u> (Actual)	<u>July</u> (Actual)	<u>August</u> (Actual)	<u>September</u> (Actual)	<u>October</u> (Actual)	<u>November</u> (Actual)	<u>Total</u> <u>Summer</u>
Forecasted Summer Demand Costs (DG 09-052)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 239,471	\$ 239,471	\$ 239,471	\$ 239,471	\$ 239,471	\$ 239,471	\$ -	\$ 1,436,825
Miscellaneous Overhead	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,867	\$ 4,226	\$ 4,723	\$ 4,317	\$ 4,309	\$ 6,818	\$ -	\$ 31,261
Total Demand Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 246,338	\$ 243,697	\$ 244,194	\$ 243,788	\$ 243,780	\$ 246,289	\$ -	\$ 1,468,086
Total Gas Costs	\$ 2,027	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,400,967	\$ 501,695	\$ 594,295	\$ 592,389	\$ 413,590	\$ 1,940,581	\$ (87,526)	\$ 5,355,992

New Hampshire	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Total
Throughput IN													
BTU Factor	1,043	1,046	1,033	1,031	1,037	1,035	1,058	1,043	1,046	1,029	1,050	1,042	
GST Meter Throughput (MCF)	644,728	858,124	1,034,316	809,663	772,880	513,047	318,202	259,715	275,694	259,076	278,578	460,252	6,484,275
Salem Meter (MCF)	36,383	55,135	71,820	50,982	42,498	23,072	13,740	10,711	11,098	10,145	11,353	21,545	358,482
GST Meter Throughput (DTH)	672,451	897,598	1,068,448	834,763	801,477	531,004	336,658	270,883	288,376	266,589	292,507	479,583	6,740,335
Salem Meter (DTH)	37,947	57,671	74,190	52,562	44,070	23,880	14,537	11,172	11,609	10,439	11,921	22,450	372,448
LNG/Propane													0
Total Throughput	710,399	955,269	1,142,638	887,325	845,547	554,883	351,195	282,054	299,984	277,028	304,428	502,032	7,112,783
Throughput OUT													
Residential Gas													
Charged	107,101	198,238	314,584	294,937	246,711	176,594	91,409	45,514	54,713	33,949	34,637	53,953	1,652,338
Uncharged Current	107,200	101,913	157,316	125,763	108,917	57,682	40,334	10,780	19,977	21,823	32,708	47,772	832,185
Uncharged Prior	-81,473	-107,200	-101,913	-157,316	-125,763	-108,917	-57,682	-40,334	-10,780	-19,977	-21,823	-32,708	-865,886
Total Residential Gas	132,828	192,950	369,987	263,384	229,865	125,359	74,060	15,960	63,910	35,795	45,522	69,016	1,618,637
Interruptible	2,929	1,558	0	0	0	0	0	0	0	0	0	0	4,487
Commercial/Industrial Gas													
Charged	145,792	274,760	410,979	356,022	292,486	206,342	95,223	92,202	53,650	54,112	54,903	82,024	2,118,495
Uncharged Current	142,000	137,776	205,117	151,061	128,281	65,679	41,496	33,674	21,433	33,488	37,652	56,218	1,053,876
Uncharged Prior	-79,307	-142,000	-137,776	-205,117	-151,061	-128,281	-65,679	-41,496	-33,674	-21,433	-33,488	-37,652	-1,076,965
Total C/I Gas	208,485	270,536	478,321	301,966	269,706	143,740	71,040	84,379	41,409	66,168	59,067	100,589	2,095,406
Transportation													
Charged	304,029	354,798	327,455	357,460	355,546	305,728	205,707	194,417	194,706	180,110	199,077	252,958	3,231,989
Uncharged Current	14,000	42,348	58,061	41,697	39,026	21,875	16,613	42,700	40,205	12,581	70,882	101,472	501,460
Uncharged Prior	-21,399	-14,000	-42,348	-58,061	-41,697	-39,026	-21,875	-16,613	-42,700	-40,205	-12,581	-70,882	-421,388
Total Transportation	296,630	383,146	343,168	341,096	352,875	288,577	200,445	220,504	192,210	152,485	257,379	283,547	3,312,062
Company Use	100	203	343	219	328	190	88	47	5	1	7	21	1

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
 DEFERRED OFF-PEAK WORKING CAPITAL ALLOWANCE ON PURCHASED GAS COSTS
 Period Ending 10/31/2009

OFF-PEAK PERIOD - Acct 182.21

	BEGINNING BALANCE(1)	WORKING CAP ALLOWANCE(2)	WORKING CAP PERCENTAGE	WORKING CAP COLLECTIONS(3)	WORKING CAP DEFERRED	ENDING BALANCE	AVE MONTHLY BALANCE	INTEREST RATE	INTEREST	ENDING BAL W/ INTEREST
	A	B	C	D	E = B + D	F = A + E	G = (A + F) / 2	H	I = G * (H / 12)	J = F + I
November 2008 \$	5,156	1	0.0694%	216	217	5,373	5,264	4.00%	18	5,390
December 2008 \$	5,390	0	0.0626%	0	0	5,390	5,390	3.61%	16	5,407
January 2009 \$	5,407	0	0.0564%	0	0	5,407	5,407	3.25%	15	5,421
February \$	5,421	0	0.0564%	0	0	5,421	5,421	3.25%	15	5,436
March \$	5,436	0	0.0564%	0	0	5,436	5,436	3.25%	15	5,451
April \$	5,451	0	0.0564%	0	0	5,451	5,451	3.25%	15	5,466
May \$	5,466	790	0.0564%	(3,263)	(2,474)	2,992	4,229	3.25%	11	3,003
June \$	3,003	283	0.0564%	(2,590)	(2,307)	696	1,850	3.25%	5	701
July \$	701	335	0.0564%	(1,825)	(1,490)	(789)	(44)	3.25%	(0)	(789)
August \$	(789)	334	0.0564%	(2,142)	(1,808)	(2,597)	(1,693)	3.25%	(5)	(2,601)
September \$	(2,601)	233	0.0564%	(2,189)	(1,956)	(4,557)	(3,579)	3.25%	(10)	(4,567)
October \$	(4,567)	1,094	0.0564%	(3,552)	(2,458)	(7,025)	(5,796)	3.25%	(16)	(7,041)
November \$	(7,041)	(49)	0.0564%	(1,189)	(1,238)	(8,279)	(7,660)	3.25%	(21)	(8,299)

(1) Balance for November 2008, \$7,918, approved in DG 09-052, is adjusted by (\$2,762) for the transition to accrual accounting required by Commission Order No. 25,038, dated October 30, 2009 in DG 07-033.

(2) Working Capital Allowance Calculated by taking Eligible Gas Costs from Sch 4 and multiplying by (6.33/365)*Interest Rate.

(3) Working Capital Collections for November 2008, (\$2,547), is adjusted by \$2,762 for the transition to accrual accounting required by Commission Order No. 25,038, dated October 30, 2009 in DG 07-033.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
BAD DEBT EXPENSE - CALCULATION OF COLLECTION ALLOWANCE
Period Ending 10/31/2009

OFF-PEAK PERIOD - Acct 182.22

	BEGINNING	BAD DEBT	% ALLOWED	BAD DEBT	BAD DEBT	ENDING	AVE MO	INTEREST		END BAL
	BALANCE(1)	ALLOWANCE(2)	BAD DEBT	COLLECTIONS(3)	DEFERRED	BALANCE	BALANCE	RATE	INTEREST	W/ INTEREST
	A	B	C	D	E = B + D	F = A + E	G = (A + F) / 2	H	I = G * (H / 12)	J = F + I
November 2008	12,464	9	0.45%	499	508	12,972	12,718	4.00%	42	13,014
December 2008	13,014	0	0.45%	0	0	13,014	13,014	3.61%	39	13,054
January 2009	13,054	0	0.45%	0	0	13,054	13,054	3.25%	35	13,089
February	13,089	0	0.45%	0	0	13,089	13,089	3.25%	35	13,124
March	13,124	0	0.45%	0	0	13,124	13,124	3.25%	36	13,160
April	13,160	0	0.45%	0	0	13,160	13,160	3.25%	36	13,196
May	13,196	6,308	0.45%	(8,236)	(1,928)	11,267	12,231	3.25%	33	11,300
June	11,300	2,259	0.45%	(6,537)	(4,278)	7,022	9,161	3.25%	25	7,047
July	7,047	2,676	0.45%	(4,607)	(1,931)	5,116	6,082	3.25%	16	5,132
August	5,132	2,667	0.45%	(5,405)	(2,737)	2,395	3,764	3.25%	10	2,405
September	2,405	1,862	0.45%	(5,524)	(3,662)	(1,257)	574	3.25%	2	(1,256)
October	(1,256)	8,738	0.45%	(8,965)	(228)	(1,483)	(1,369)	3.25%	(4)	(1,487)
November	(1,487)	(394)	0.45%	(2,998)	(3,392)	(4,879)	(3,183)	3.25%	(9)	(4,888)

(1) Balance for November 2008, \$18,852, approved in DG 09-052, is adjusted by (\$6,388) for the transition to accrual accounting required by Order No. 25,038.

(2) Bad Debt Allowance calculated by multiplying Bad Debt % by Gas Cost on Schedule 4 and Working Capital Allowance on Attachment A.

(3) Bad Debt Collections for November 2008, (\$5,889), is adjusted by \$6,388 for the transition to accrual accounting required by Order No. 25,038.

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
SALES VARIANCE ANALYSIS
SUMMER 2009

Attachment C
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	May	June	July	August	September	October	TOTAL
Forecast Calendar Month Sales	202,050	124,344	138,957	127,031	126,789	200,618	919,789
Actual Sales	186,632	137,716	108,363	88,061	89,540	135,976	746,288
Difference	(15,418)	13,372	(30,594)	(38,970)	(37,249)	(64,642)	(173,501)
Add:							
Volume Variance due to Weather							
Normal Cal. Month Actual Sales	145,100	100,339	105,319	101,963	104,589	169,605	726,916
Actual Sales	186,632	137,716	108,363	88,061	89,540	135,976	746,288
Weather Variance	(41,532)	(37,376)	(3,044)	13,901	15,050	33,629	(19,372)
Total Variance Excluding Weather (excl weather effect)	(56,950)	(24,005)	(33,638)	(25,068)	(22,200)	(31,013)	(192,873)
Variance-difference due to meter count							(41,044)
-difference in load pattern							(69,837)
SALES							(110,881)

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
SALES VARIANCE ANALYSIS
SUMMER 2009

Attachment C
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	<u>NORMAL MMBtu</u>			<u>METERS</u>		
	2009 Forecast	2009 Actual	Difference	2009 Forecast	2009 Actual	Difference
Res Heat	311,361	317,880	6,519	118,747	119,842	1,095
Res General	11,438	12,438	1,000	9,883	10,038	155
Total Res	322,799	330,318	7,519	128,630	129,880	1,250
G-40	115,571	101,803	(13,768)	25,158	24,999	(159)
G-50	75,918	80,471	4,553	5,904	5,869	(35)
G-41	63,899	156,701	92,802	2,280	2,235	(45)
G-51	179,984	107,068	(72,916)	1,038	976	(62)
G-42	48,642	12,180	(36,462)	72	82	10
G-52	112,975	20,366	(92,609)	36	24	(12)
Total C & I	596,989	478,589	(118,400)	34,488	34,185	(303)
Total Company	919,789	808,907	(110,881)	163,118	164,065	947

	<u>NORMAL AVERAGE USE</u>			<u>Change in Sales Due to Change In:</u>		<u>Total Chg</u>	<u>%</u>
	2009 Forecast	2009 Actual	Difference	<u>Meter Count</u>	<u>Load Pattern</u>	<u>MMBtu</u>	<u>Difference</u>
Res Heat	2.62	2.65	0.03	2,871	3,648	6,519	2.09%
Res General	1.16	1.24	0.08	179	821	1,000	8.74%
Total Res	3.78	3.89	0.11	3,051	4,468	7,519	2.33%
G-40	4.59	4.07	(0.52)	(730)	(13,038)	(13,768)	-11.91%
G-50	12.86	13.71	0.85	(450)	5,003	4,553	6.00%
G-41	28.03	70.11	42.09	(1,261)	94,063	92,802	145.23%
G-51	173.39	109.70	(63.69)	(10,750)	(62,166)	(72,916)	-40.51%
G-42	675.58	148.54	(527.05)	6,756	(43,218)	(36,462)	-74.96%
G-52	3,138.19	848.58	(2,289.61)	(37,658)	(54,951)	(92,609)	-81.97%
Total C & I	17.31	14.00	(3.31)	(44,095)	(74,305)	(118,400)	-19.83%
Total Company	5.64	4.93	(0.71)	(41,044)	(69,837)	(110,881)	-12.06%